

Monthly Operating Report

May 2018

May overview

- » For the month of May 2018 Contact recorded:
 - Electricity and gas sales of 685 GWh (May 2017: 711 GWh)
 - Netback of \$91.02/MWh (May 2017: \$92.49/MWh)
 - Cost of energy was \$21.93/MWh (May 2017: \$34.48/MWh)
- » Otahuhu futures settlement wholesale price for the 2nd quarter of 2018 (ASX):
 - As at 15 June 2018: \$65/MWh
 - As at 31 May 2018: \$65/MWh
 - As at 30 April 2018: \$65/MWh
- » As at 15 June 2018, South Island controlled storage was 118% of mean (31 May 2018: 127%) and North Island controlled storage was 148% of mean (31 May 2018: 134%)
 - As at 15 June 2018, total Clutha scheme storage (including uncontrolled storage) was 49% of mean
 - Inflows into Contact's Clutha catchment for May 2018 were at 110% of mean (April 2018: 117%, March 2018: 112%, February 2018: 119%)

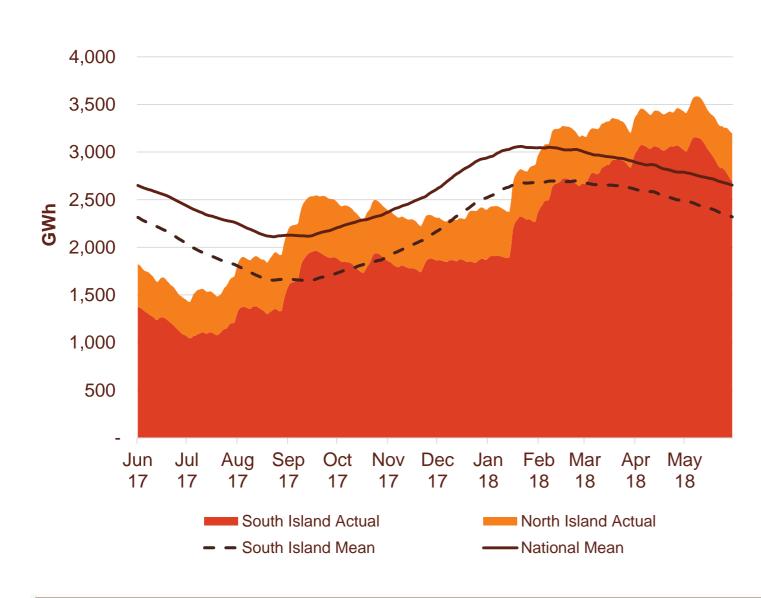


- » Over the past two months, Contact has announced changes to the Board which will take effect from 1 September 2018
- » As part of the changes, Rob McDonald (pictured), currently a director of Contact will become Chairman
- » It is expected that Contact will appoint new Directors over the coming months to fill the gaps left by the resignation of Sir Ralph Norris and the previously announced resignation of Sue Sheldon

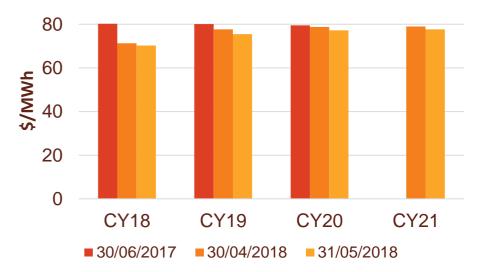


Hydro storage and forward prices

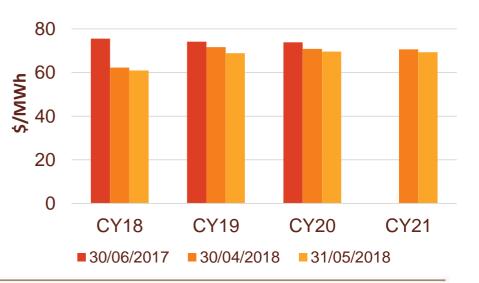
New Zealand controlled hydro storage against mean



Otahuhu ASX futures settlement



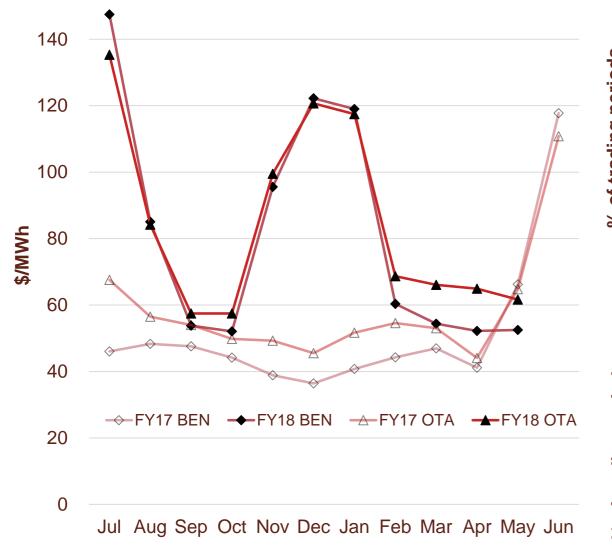
Benmore ASX futures settlement





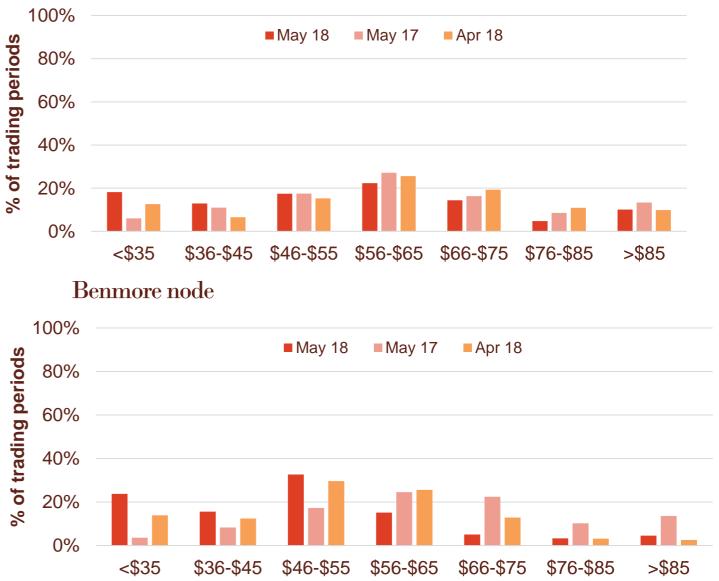
Wholesale market

Wholesale electricity pricing



Distribution of wholesale market price by trading periods

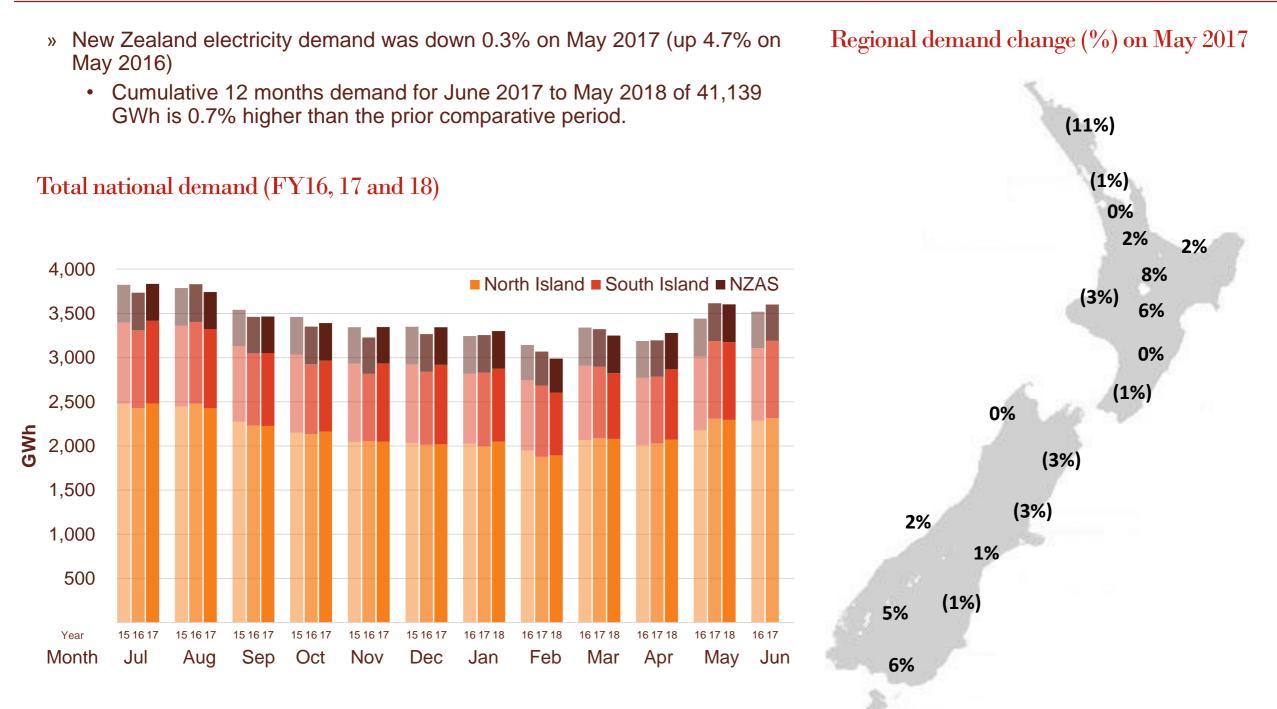
Otahuhu node



Contact Energy Limited



Electricity demand



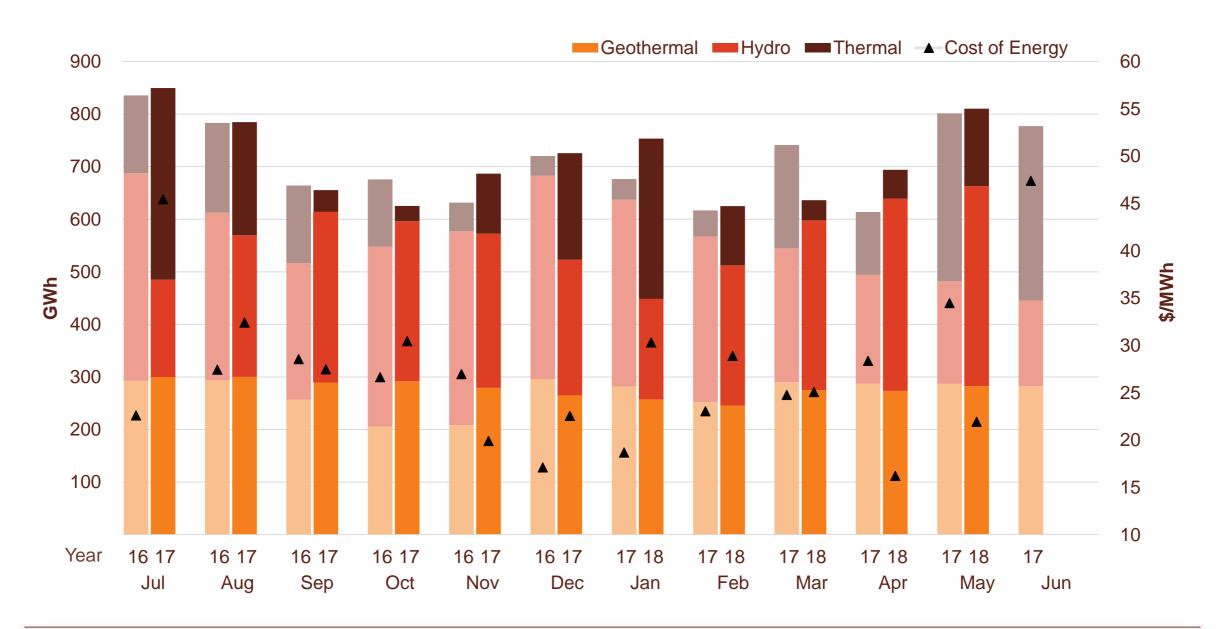
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Source: Contact and Electricity Authority grid demand (reconciled) http://www.emi.ea.govt.nz



Contact's Generation business performance

Generation mix and cost of energy (FY17 and 18)

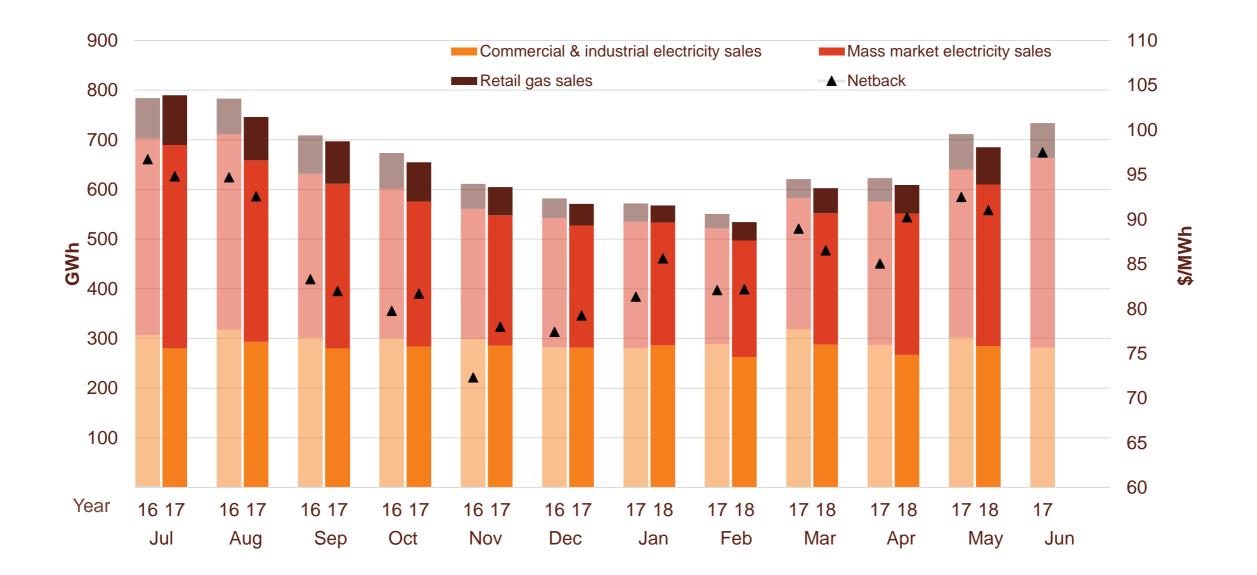






Contact's Customer business performance

Retail sales volumes and netback (FY17 and 18)





Contact's operational performance

		Measure				Eleven months	Eleven months
				The month ended		ended	ended
0		0)4/6	May 18	May 17	April 18	May 18	May 17
Customer	Mass market electricity sales	GWh	325	338	285	3,264	3,320
	Commercial & industrial electricity sales	GWh	285	302	267	3,092	3,282
	Retail gas sales	GWh	75	71	57	706	614
	Total electricity and gas sales	GWh	685	711	609	7,061	7,217
	Average electricity sales price	\$/MWh	193.58	192.93	190.90	188.43	185.37
	Electricity direct pass thru costs	\$/MWh	(83.46)	(79.81)	(82.71)	(83.53)	(80.94)
	Electricity and gas cost to serve	\$/MWh	(11.52)	(13.36)	(12.13)	(12.47)	(13.74)
	Netback	\$/MWh	91.02	92.49	90.22	86.22	85.54
	Actual electricity line losses	%	8%	8%	5%	6%	5%
	Retail gas sales	PJ	0.3	0.2	0.2	2.4	2.1
	LPG sales	tonnes	6,783	7,124	5,556	64,978	65,079
	Electricity customer numbers	#	417,500	422,500	417,500		
	Gas customer numbers	#	65,000	63,500	65,000		
	LPG customer numbers (includes franchises)	#	87,500	78,500	86,500		
Generation	Thermal generation	GWh	147	320	55	1,624	1,410
	Geothermal generation	GWh	283	287	274	3,059	2,951
	Hydro generation	GWh	380	195	366	3,163	3,399
	Spot market generation	GWh	810	802	694	7,846	7,760
	Spot electricity purchases	GWh	663	694	582	6,740	6,984
	CfD sales	GWh	88	99	77	593	670
	Steam sales	GWh	39	29	55	564	593
	Commercial & industrial electricity sales	GWh	4	4	8	89	91
	GWAP	\$/MWh	58.12	64.65	56.92	83.26	48.30
	LWAP	\$/MWh	(63.80)	(69.54)	(64.88)	(89.96)	(53.88)
	LWAP/GWAP	%	110%	108%	114%	108%	112%
	Gas used in internal generation	PJ	1.3	2.7	0.7	16.0	14.3
	Gas storage net movement	PJ	0.4	(1.1)	0.5	0.13	(2.42)
	Unit generation cost	\$/MWh	(28.68)	(38.82)	(24.82)	(32.99)	(31.80)
	Cost of Energy	\$/MWh	(21.93)	(34.48)	(16.21)	(27.85)	(25.59)





Glossary of terms

Ν	et]	ba	ck	
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Measures the performance of the Customer business.

This enables the performance of the retail channels to be measured without using an energy cost. The netback is meant to cover, inter alia, the net purchase cost, capital return, risk margin and a retail margin.

Cost of Energy

Measures the performance of the Generation business.

Cost of energy reflects the total operational costs of generating and procuring electricity sold to customers. It does not include any capital return expectations.

Electricity	revenue	from	mass	market	and	C&I	customers
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Add: Revenue from gas sales

Less: Electricity distribution network costs, meter costs and electricity levies

Less: Gas distribution network costs, meter costs and gas levies

Less: Operating costs to serve the customer, including head office allocation

Wholesale electricity revenue from our generating assets

Add: Revenue from steam sales and direct electricity sales from Te Rapa

Less: Electricity purchase costs from the wholesale market to supply customers

Less: Electricity transmission costs and levies

Less: Gas and diesel purchase costs (excluding gas purchases for retail gas sales)

Less: Gas transmission costs and levies

Less: Carbon emissions costs

Less: Generation operating costs and head office allocation



Keep in touch

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